



Commissioner: Michael D. Jarrett

Board: William E. Applegate, III, Chairman John H. Burriss, Vice Chairman Richard E. Jabbour, DDS, Secretary

Promoting Health, Protecting the Environment

Hichard E. Jabbour, DDS, Secretary

Toney Graham, Jr., MD Sandra J. Molander John B. Pate, MD Robert J. Stripling, Jr.

January 24, 1992

W. E. Goode, Chief Defence Fuel Supply Center Environmental Quality Division Cameron Station Alexandria, Va 22304-6106

Re: Underground Injection Well Permit #120

Defence Fuel Supply Point Project

DFSP, Hanahan, S.C. Berkeley County

Dear Mr. Goode:

Enclosed is the Injection Well Operating Approval for the referenced well permit. Please note the attached provisos to the approval and the expiration date. If I can answer any questions or be of any assistance, please let me know.

Sincerely,

Robert Devlin, Hydrogeologist
Assessment and Development Section
Ground-Water Protection Division
Bureau of Drinking Water Protection

RJD usgs-dfsp.opr

enclosure

cc: Christine Sanford-Coker, Trident District EQC

Daryl Fontenot Southern Division Naval Facilities Engineering Command 2155 Eagle Drive, P. O. Box 10068, Charleston, SC 29411-0068

Don Vroblesky United States Geological Survey Stephenson Center, Suite 129 720 Gracern Road Columbia, SC 29210



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GROUND-WATER PROTECTION DIVISION

Injection Well Operating Approval for

Class II, III, and V.A. Injection Well(s)

Permit #112

Date of Issue: January 24, 1992

In accordance with the provisions of Title 48, Chapter 1, South Carolina Code of Laws, 1976, as amended, authorization is granted the Defence Logistics Agency to operate one (1) Class VA-G injection well located at the Department of Navy's Defence Fuel Supply Point, Hanahan, Berkeley County, S.C. subject to the attached provisos noted for the owner.

The two Class VA-G injection well is 2 feet wide, 2.5 feet deep, and 275 foot long infiltration galleries.

Pursuant to Title 48, Chapter 1, South Carolina Code of Laws, 1976, as amended, this authorization may be rescinded if this injection well should, at any time, contaminate, pollute, or otherwise adversely affect other water in the vicinity or for any other conditions contained in R61-87, Title 48, Chapter 1, South Carolina Code of Laws, 1976, as amended.

Expires: January 24, 1997

Robert Devlin, Hydrogeologist

Underground Injection Control Program

Ground-Water Protection Division

Bureau of Drinking Water Protection

DHEC 2104 (6/88)

January 24, 1992

Date

Provisos to the injection Well Operating Approval for
Underground Injection Well Permit #112
Defence Fuel Supply Point
Berkeley County, S.C.
January 24, 1992

- 1) Monitoring will be conducted and reported to the Department as represented in the permit application. Test result may produce the need for the Department to request additional water sampling and analyses.
- 2) A copy of the final report of the results of the test with conclusions and recommendations will be forwarded to the Department within thirty (30) days after report completion.

PHONE MEMO

DATE CALL MADE:	DATE CALL RECEIVED:	28 JAN 92
- TIME:	TIME:	1120
PHONE NO.: 150-6115		
ACITVITY/FIRM: USGS	· · · · · · · · · · · · · · · · · · ·	
PERSON SPOKE WITH: DON VRO	BLESKY	,
SUBJECT: DESP REMEDIATION	y PLOSECT	
REFERENCE:		
SUMMARY: DESP Remediation &	ystem was started on 27 Jan 97	2 by WG
Infiltration galley No. 2 is one	only. No one at SOUTHDIN	was intermed
Infiltration galley No. 2 is one on the day the system was turn	ned on until the day after	Hesyrtem
was one	l .	
	······································	
	. Act of transcr	
,	NAME: DLFontenot	n
	CODE: 1823/	

PHONE MEMO

DATE CALL MADE: 28 JAN 92 DATE CALL RECEIVED: 28 JAN 92		
TIME: 1346 TIME: 1356		
PHONE NO.: 554-5533		
ACITVITY/FIRM: SC DHEC TRIDENT EQC		
PERSON SPOKE WITH: HARVEY WILKINS		
SUBJECT: DESP REMEDIATION OPERATIONS PERMIT		
REFERENCE:		
SUMMARY: Call Harry to talk about point 9 in the operations permit concerning what		
is 100% o hydraulu containment. This question was raisely the USGS. Call left		
Messak		
Harry call me back. He stated the solutionest 9 in the opporation permit came		
directly from the IND construction permit. He stated that to him 1000 lo hefraulic		
containment was not allowing contamination to spread any further that it already has.		
Suggested I call IND OR GWP to SCOHEC to very.		
ZOJANGZ 1410 Called Rob Dadin SCDHEC GWP 734-4672.		
Hestuted that 100% hydranlu contamnant was that 100% of everything that		
is pumped in is tokan owl or contain inside the plume area. The plume does not		
grow. SCDAEC will be looking at the significant lost or gain of head from the		
mw in the monthly reports. He soo no problem achieving this withour		
present set up.		
BLJAM 92 - Tulleto Don Vroblesky USGS and tolkhim what SCOHEC, he		
call of still did not think we are meeting or will ever meet 10000 h dray/10		
containment. Will not worm anymou if SCOHE NOT concerned To bring		
up in nort quartery meeting.		
NAME: DL FONTONOT		
CODE: 18231		